

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	146,505	--	--	110,498	-12,073	12,176	5,714	246,924	4,468	0	869,532
Natural Gas Plant Liquids and Liquefied Refinery Gases	50,886	-15	10,555	358	1,079	--	-16,555	9,001	12,078	58,339	61,648
Pentanes Plus	5,373	-15	--	323	-1,961	--	-1,876	2,540	104	2,952	4,896
Liquefied Petroleum Gases	45,513	--	10,555	35	3,040	--	-14,679	6,461	11,974	55,387	56,752
Ethane/Ethylene	22,311	--	172	--	5,639	--	-1,415	--	--	29,537	23,338
Propane/Propylene	15,003	--	11,838	--	-2,819	--	-7,027	--	10,362	20,687	17,565
Normal Butane/Butylene	3,460	--	-1,221	35	270	--	-5,519	3,331	1,612	3,120	11,373
Isobutane/Isobutylene	4,739	--	-234	--	-50	--	-718	3,130	--	2,043	4,476
Other Liquids	--	2,730	--	10,532	-47,024	976	3,415	-47,477	8,026	3,250	112,202
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,730	--	175	4,671	3,470	-140	7,776	3,410	0	4,771
Hydrogen	--	--	--	--	--	3,681	--	3,681	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,670	--	168	--	6	100	40	1,704	0	795
Renewable Fuels (including Fuel Ethanol)	--	1,060	--	--	4,671	-210	-240	4,055	1,706	0	3,976
Fuel Ethanol ⁷	--	649	--	--	4,803	-93	-88	3,862	1,585	0	2,701
Renewable Fuels Except Fuel Ethanol	--	411	--	--	-132	-117	-152	193	121	0	1,275
Other Hydrocarbons	--	--	--	7	--	-7	--	--	--	0	--
Unfinished Oils	--	--	--	9,959	700	--	1,761	5,648	--	3,250	42,038
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	398	-52,395	-2,493	1,787	-60,894	4,617	0	65,379
Reformulated	--	--	--	--	-11,971	5,981	-616	-6,260	886	0	10,288
Conventional	--	--	--	398	-40,424	-8,475	2,403	-54,634	3,730	0	55,091
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	7	-7	--	0	14
Finished Petroleum Products	--	--	217,723	2,768	-56,930	2,713	989	--	70,499	94,786	111,707
Finished Motor Gasoline	--	--	63,700	--	-13,289	2,587	-714	--	13,595	40,116	11,958
Reformulated	--	--	11,668	--	--	-6,396	--	--	--	5,272	--
Conventional	--	--	52,032	--	-13,289	8,983	-714	--	13,595	34,844	11,958
Finished Aviation Gasoline	--	--	256	--	-74	--	-26	--	--	208	388
Kerosene-Type Jet Fuel	--	--	22,719	--	-14,979	--	-491	--	1,969	6,262	11,245
Kerosene	--	--	169	--	--	--	139	--	301	-271	332
Distillate Fuel Oil	--	--	78,945	517	-28,441	126	344	--	29,454	21,349	41,841
15 ppm sulfur and under ⁸	--	--	69,397	--	-23,770	126	911	--	24,846	19,996	34,475
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,707	--	-127	--	36	--	2,684	860	1,466
Greater than 500 ppm sulfur	--	--	5,841	517	-4,544	--	-603	--	1,925	492	5,900
Residual Fuel Oil ⁹	--	--	7,769	711	355	--	1,614	--	8,672	-1,451	23,422
Less than 0.31 percent sulfur	--	--	983	--	--	--	96	--	NA	NA	1,150
0.31 to 1.00 percent sulfur	--	--	304	152	--	--	-561	--	NA	NA	2,492
Greater than 1.00 percent sulfur	--	--	6,482	559	355	--	2,079	--	NA	NA	19,780
Petrochemical Feedstocks	--	--	9,735	607	41	--	505	--	--	9,878	3,415
Naphtha for Petro. Feed. Use	--	--	6,525	553	41	--	566	--	--	6,553	1,888
Other Oils for Petro. Feed. Use	--	--	3,210	54	--	--	-61	--	--	3,325	1,527
Special Naphthas	--	--	1,168	300	-37	--	142	--	4,976	-3,687	1,216
Lubricants	--	--	3,486	389	-554	--	212	--	1,404	1,705	7,530
Waxes	--	--	247	9	--	--	73	--	48	135	449
Petroleum Coke	--	--	15,076	235	--	--	-737	--	9,631	6,417	4,967
Marketable	--	--	11,391	235	--	--	-737	--	9,631	2,732	4,967
Catalyst	--	--	3,685	--	--	--	--	--	--	3,685	--
Asphalt and Road Oil	--	--	1,374	--	48	--	-117	--	444	1,095	4,608
Still Gas	--	--	11,431	--	--	--	--	--	--	11,431	--
Miscellaneous Products	--	--	1,648	--	--	--	45	--	5	1,598	336
Total	197,391	2,715	228,278	124,156	-114,948	15,865	-6,437	208,448	95,071	156,375	1,155,089

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.